



June 22, 2018

Board of Contract and Supply Department of the City Clerk- City Hall, Room 311 25 Dorrance Street Providence, RI 02903

Re: RFP 18-155 for Renewable Energy Projects, Issuing Department- Providence Water Supply Board

Dear Madams/Sirs:

Please acknowledge the attached packet as submission of our formal proposal for the above-referenced RFP in accordance with the requirements therein. The Financial Analysis is predicated and based on limited information available at this time.

Our Statement of Qualification and the supporting documentation will unequivocally demonstrate our high level of competency, experience, efficiency and Industry knowledge. And, although Core Development Group has not had the benefit of delivering any solar projects specifically in the Rhode Island, our extensive national development experience in this realm pre-eminently qualifies us to complete this project and we are very excited with that prospect; and are prepared to assist in this significant and important endeavor.

We look forward to hearing from you and shall await your reply. Should you have any questions or concerns, please do not hesitate to contact me.

Gratefully,

Henry Cortes

Owner

HCore.



THE CITY OF PROVIDENCE Board of Contract and Supply Department of the City Clerk- City Hall, Room 311

RFP 18-155 for Renewable Energy Projects

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Statement of Qualifications:

June 25, 2018



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To Whom it May Concern:

Thank you for the opportunity to present this statement of qualifications for your consideration. Our team at Core Development Group, LLC knows that selecting the right partner is critical to the successful development, construction, and operation of any long-term investment in large commercial or utility-scale solar projects.

Our expertise with ground-mounted, rooftop, and parking-canopy solar photovoltaic systems will allow us to engineer, procure, construct, operate and maintain the delivery of a system with safety, quality and integrity. Ultimately, our goal is to help our clients successfully and economically implement their solar energy goals.

Enclosed you will find the background information, company history, and our team's relevant qualifications for our potential clients to make an informed decision when selecting us as their solar partner.

Please contact us with any questions, comments, or points for clarification. I look forward to working with you soon.

Visit us at: www.coredevusa.com

Best Regards,

HCore

Henry Cortes

hcortes@coredevusa.com



2. COMPANY BACKGROUND

EXPERIENCE: THERE IS NO SUBSTITUTE

Core Development Group, LLC ("Core") has a team with more than two decades of collective experience developing and constructing commercial and utility-scale solar projects. Core is an integrated national player focused on Land Development, Project Financing, Engineering, Procurement, & Construction (EPC), Project Management, Construction Management services, and O&M services in the U.S. The company specializes in utility-scale markets across single or multiple sites. Every project is backed by our vast Project Management and Construction Management experience and supplemented by our deep understanding of land development. With **PMP** certified Project Managers, **NABCEP** certified technicians and **Master** Electricians on staff there is no project we cannot handle. With a proven track record, the company provides turnkey solutions adapted to each customer's individual needs. Core and its' team have developed, delivered and maintain more than 650 MW of solar PV nationally.

A. Expertise

Since 2012, Core has developed a successful track record of providing Land Development services, turn-key EPC, Independent Engineering services, Project Management / Construction Management services, Third Party Commissioning, and Operation and Maintenance (O&M) of renewable energy projects throughout the nation. The managers and members that make up Core have extensive real-world construction experience in the solar industry.

B. Community Partners

Core Development Group, LLC is a proud and active partner of Power52 Energy Institute which is an innovative and unique organization that utilizes locally trained, under-privileged, and disadvantaged individuals both embarking on or re-entering the workforce. As evidence of its' commitment to the community Core employs as many members of a graduating class of Power52 Energy Institute as possible, often providing job placement to the entire class.

Power52 Energy Institute is the first Clean Energy Private Career School specializing in Solar PV installation to be approved by the Maryland Higher Education Commission. In Partnership with Living Classroom's Workforce Development Team, the Power52 Energy Institute Baltimore City offers an accredited eleven-week comprehensive training program which includes placement services to ensure that the trainees are successful. Like the energy its projects produce,, P52's mission is that the future and opportunities of those it benefits should be sustainable as well.

The long-term community development strategy is to break the cycles of poverty, unemployment, under-employment, and incarceration in our Urban Communities nationwide, while simultaneously advancing neighborhood resilience through a sustainable strategy.





C. Utility-Scale

Core Development's members and team have significant experience in utility-scale installations worldwide, offering a complete turnkey service from siting projects and the management of permitting and legal matters, to the supplying of equipment, construction, interconnection, and the subsequent Operations & Maintenance service of each project. The internal know-how within the U.S. team along with support and local subcontractors allow for the delivery of utility-scale projects on time and within budget. Our U.S. managers and members have collectively been responsible for the Project Management and Construction Management, development, estimation, engineering, installation, and O&M of over 650MW of utility-scale solar projects over the course of their careers.

D. Distributed Generation

Core has a proven track record in the successful over sight, implementation, operation, and maintenance of rooftop, ground-mounted, and solar canopy installations in the distributed generation market. Examples of successful projects include combined rooftop and carport system for major commercial developers as well as combined rooftop and ground mount systems.



3. STATEMENT OF QUALIFICATIONS

A. Scope of Work

As a leading developer, EPC and O&M service provider, Core can develop and provided full turnkey land development, EPC, third-party commissioning, and O&M services for large solar PV projects. These services include project siting and due diligence, production estimates and preliminary engineering, project entitlements, Interconnection Application (IA) and approval, permitting approvals from townships, Phase 1 Environmental studies, geotechnical studies, O&M, Project Management and Construction Management services, final design engineering, third-party commissioning, and project finance. Core has Project Managers, Construction Managers, Master Electricians, Solar Technicians, in-house engineering, and a QA/QC team up to the task.

Our procurement team qualifies and selects technology providers and subcontractors to perform the installation and construction of the plant itself. We rely on our experienced Project Managers and Construction Managers to ensure our subcontractors perform the highest quality work on time and within budget.

B. Financial Statements

Available upon request.

C. Years in Business

Core Development Group, LLC - 6 years as an independent entity

D. Corporate Details

Core Development Group, LLC

Date of Organization: 18 October 2012

State of Organization: New Jersey

Privately held and wholly owned MBE/WBE company

E. Major Contracts

Core is one of the leading global renewable energy Project Management and Construction Management service provider's nationwide. Some of Core's major clients include *Amazon*, *Washington Gas Energy Systems*, *Con Edison Solutions*, *Bith Energy*, *Pivotal Power Solutions*, *Power 52*, *EnterSolar*, *IGS Energy*, *Sol Systems*, *Real Good Solar and BayWa-re*. The company's success implementing renewable energy solutions in the U.S. and abroad have provided a wealth of knowledge and experience from many different markets and utility service territories.



















4. CONTACT DETAILS:

Henry Cortes Core Development Group, LLC 860 Wyckoff Avenue, Suite 102 Mahwah, NJ 07430 P: (201) 825-2195 F: (201) 825-5844 hcortes@coredevusa.com

Visit our website for detailed information on some of our past projects:

www.coredevusa.com

5. REFERENCES

Jack Hachmann
WGL Energy Systems
Center City, MN 55102
703.333.3912
jack.hachmann@wglenergy.com

Greg Michaelson Amazon Harrisburg, PA 17025 541.250.9996 mic@amazon.com

Daniel Diamond
Sol Systems
Fall River, MA 02717
602.689.3479
daniel.diamond@solsystems.com

Captain Durriyyah Habeebullah DC Police Training Academy Office- 202.645.6669 Cell- 202.369.0285 Durriyyah.Habeebullah@dc.gov

3 RECENT PV SOLAR PROJECTS

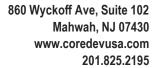
1.	PROJECT 1 - PV SOLAR	
	Project Name	UMASS- Amherst
	Project Location	Amherst, Massachusetts
	Owner's Name/Location	Sol Systems
	Owner's Contact	Name: Daniel Diamond
		Address: Fall River, MA 02717 Phone/e-mail: 602.689.3479 daniel.diamond@solsystems.com
	Architect/Engineer	Company Name: Location:
		Contact Name/Phone/e-mail:
	Contract Amount	\$ See Attached
	Type of Contract (i.e., firm lump sum, cost plus, unit price, etc.) & Completion Date	Firm Milestone Based 5/15/2017
	Description of Work Performed (Size, Type, Ratings, Line end points, and voltage.)	6MW Carport & Rooftop Systems

2.	PROJECT 2 - PV SOLAR	
	Project Name	Minnesota Solar Garden
	Project Location	Minnesota- multiple locations, community solar
	Owner's Name/Location	WGL Energy Systems
	Owner's Contact	Name: Jack Hachmann
		Address: Center City, MN 55102 Phone/e-mail: 703.333.3912
	Architect/Engineer	Jack.hachmann@wglenergy.com Company Name:
		Location:
		Contact Name/Phone/e-mail:
	Contract Amount	\$ See Attached
	Type of Contract (i.e., firm lump	Firm Milestone Based
	Completion Date	6/1/2017
	Description of Work Performed (Size, Type, Ratings, Line end points, and voltage.)	7 MW Ground Mount System
	Owner's Contact Architect/Engineer Contract Amount Type of Contract (i.e., firm lump sum, cost plus, unit price, etc.) & Completion Date Description of Work Performed (Size, Type, Ratings, Line end	Name: Jack Hachmann Address: Center City, MN 55102 Phone/e-mail: 703.333.3912 jack.hachmann@wglenergy.com Company Name: Location: Contact Name/Phone/e-mail: \$ See Attached Firm Milestone Based 6/1/2017

3.	PROJECT 3 – PV SOLAR	
	Project Name	SMF 1
	Project Location	Sacramento
	Owner's Name/Location	Green Skies
	Owner's Contact	Name: Greg Michaelson (Amazon)
		Address: Harrisburg, PA 17025
		Phone/e-mail: 541.250.9996/mic@amazon.com
	Architect/Engineer	Company Name:
		Location:
		Contact Name/Phone/e-mail:
	Contract Amount	\$ See Attached
	Type of Contract (i.e., firm lump	Firm Milestone Based
	sum, cost plus, unit price, etc.) & Completion Date	12/1/2017
	Description of Work Performed (Size, Type, Ratings, Line end points, and voltage.)	4.5MW Rooftop System

5 Recent EPC CONTRACTS OF MENTION

	EPC Project Name	Dollar Amount	Contract No.	Date Completed
	EWR9- 8003 Industrial Avenue,	7.5.404		0/1/0017
1.	Carteret NJ- Fulfillment Ctr.	7.5MW	Sol Systems	9/1/2017
			WGL Energy	
2.	Ft. Campbell, KY US Army Base	5MW	Systems	4/15/2017
3.	BOS7	3MW	Sol Systems	12/31/2017
<u> </u>	1 0007	OIVIV	Core	12/01/2017
	DC DGS Police Training		Development	
4.	Academy	Approx 1MW	Group	3/31/2018
5.	Nixon Farms	5MW	Bith Energy	11/1/2016





June 22, 2018

Board of Contract and Supply Department of the City Clerk- City Hall, Room 311 25 Dorrance Street Providence, RI 02903

Re: RFP 18-155 for Renewable Energy Projects, Issuing Department- Providence Water Supply Board

Dear Madams/Sirs:

Kindly acknowledge this letter as a letter of explanation regarding Core Development Group's submittals relative current and previously completed projects.

I have attached documentation which indicate and reflect relevant projects. However, due to contractual obligations including non-disclosure, confidentiality and non-compete agreements, I am barred from fully disclosing the all requested data including financial as well as other privileged information.

Should you have any questions, concerns or otherwise need clarification, please do not hesitate to contact me.

Gratefully,

HCore

Henry Cortes Owner



BOARD OF CONTRACT AND SUPPLYCITY OF PROVIDENCE, RHODE ISLAND

BID FORM 1: Bidders Blank

- Bids must meet the attached specifications. Any exceptions or modifications must be noted and fully explained.
- 2. Bidder's responses must be in ink or typewritten, and all blanks on the bid form should be completed.
- The price or prices proposed should be stated both in WRITING and in FIGURES, and any proposal
 not so stated may be rejected. Contracts exceeding twelve months must specify annual costs for each
 year.
- 4. Bids SHOULD BE TOTALED so that the final cost is clearly stated (unless submitting a unit price bid), however each item should be priced individually. Do not group items. Awards may be made on the basis of total bid or by individual items.
- 5. All bids MUST BE SIGNED IN INK.

Name of Bidder (Firm or Individual): Core Development Group, LLC	Name of	Bidder	(Firm or	Individual):	Core	Devel	opment	Group,	LLC
--	---------	--------	----------	--------------	------	-------	--------	--------	-----

Contact Name: Henry Cortes

Business Address: 860 Wycoff Avenue, Ste. 102, Mahwah, NJ 07430

Business Phone #: 201.825.2195

Agrees to bid on (Items(s) to be bid): Renewable Energy Projects- Providence Water Supply Board

If the bidder's company is based in a state other than Rhode Island, list name and contact information

for a local agent for service of process that is located within Rhode Island: Pat Scavitti, 10 Ridgevale

Court, Cranston, RI pscavitti@coredevusa.com; 201.995.3552; 401.573.8303

Please visit http://www.naics.com/search/ and identify the NAICS Code(s) for items being bid on.

Enter the NAICS code(s) here or in parentheses next to each item listed immediately above: 221114

Delivery Date (when applicable): June 25, 2018

Name of Surety Company (if applicable): N/A- Cashier Check Attached in lieu of Proposal Bond

Total Amount in Writing*: Ten Thousand Dollars and zero cents

Total Amount in Figures*: \$10,000,00

*If you are submitting a unit price bid please insert "Unit Price Bid."

Use additional pages if necessary for additional bidding details.

Signature of Representative

Managing Member	

Title



BOARD OF CONTRACT AND SUPPLY

CITY OF PROVIDENCE, RHODE ISLAND

Certificate Regarding Public Records

Upon behalf ofCo	ore Development Group, LLC	(Firm or Individ	dual Bidding),
I, Henry Cortes		_(Name of Person Making	Certification),
being itsMana	ging Member	(Title or "Self"), hereb	y certify an
understanding that:			
Qualification (documents be the correspond of the Purchasing conscious effortissuing depart evaluation of the requested provide such bids. 4. If sensitive inferedact those of public record. 5. The City of Progregation of the discretion of the corresponding part of the discretion of the corresponding part of the corresponding	itted in response to Requests for P RFQ's), documents contained with ecome public record upon receipt be ding Board of Contract and Supply ng Department and the issuing dep ort to request that sensitive/personate tment and only at request if verificate a vendor's bid. It is supplemental information may be details may result in disqualification cormation that has not been request efined supplemental information protect of the details and bears no liability associ- covidence observes a public and trace is bidding packet may not be submit of the bidder in order to protect of g public. Bidders who make such a	in, and the details outlined of the City Clerk's office and (BOCS) meeting. Fartment for this RFP/RFQ has all information be submitted of the submitted of the crucial to evaluating bids. For an inability to appropriate the city of Providence has not attend with the information becomes a submitted of the city of Providence has not attend with the information becomes an appropriate the city of Providence has not attend to the issuing department of the city of Providence has not attend to the information becomes an appropriate the city of Providence has not attend to the information becomes an appropriate the city of Providence has not attend to the information becomes an appropriate the city of the issuing determined the city of the	opening at ve made a lirectly to the cal the ailure to tely evaluate opts to c's request in obligation to coming nformation epartment at ng terms,
00-4	low that I am duly authorized on be		
this 22nd	_day of June20_18	<u>.</u> .	Kal
		Signa	ture of Representative
		Henry Cortes	

Printed Name



BOARD OF CONTRACT AND SUPPLY

CITY OF PROVIDENCE, RHODE ISLAND

BID	FORM	2:	Certification	of	Bidder
(No	n-Discri	mir	nation/Hiring)	

Upon behalf of	Core Development Grou	ıp, LLC	(Firm or Individual Bidding),
Henry Co	ortes	(Name	of Person Making Certification),
being its	Managing Member	(T	tle or "Self"), hereby certify that:
sexual orient 2. All of Bidder	not unlawfully discriminate on the tation and/or religion in its busines are semployees have been hired in easy, rules and regulations.	ss and hiring pr	actices.
affirm by signing this22nd	g below that I am duly authorized day of June	on behalf of Bi _20_18	dder, on
		-	Signature of Representative
			Henry Cortes
			Printed Name

MBE/WBE WAIVER REQUEST FORM

Fill out this form only if you are using subcontractors and did not meet the 20% MBE/WBE participation goal. MBE or WBE Prime Bidders that are certified by the State of Rhode Island are NOT REQUIRED to fill out this form.

Submit this form to the City of Providence MBE/WBE Outreach Director, Grace Diaz, at mbe-wbe@providenceri.gov for review prior to bid submission.

This waiver applies only to the current bid which you are submitting to the City of Providence and does not apply to other bids your company may submit for in the future.

Company Trade: Solar Development, EPC and O&M	
Item Description (as seen on RFP): Renewable Energy Projects- Providence Water Supply Board, 6/25/2018	

To receive a waiver, you must list the certified MBE and/or WBE companies you contacted, the name of the primary individual with whom you interacted, and the reason the MBE/WBE company could not participate on this project.

MBE/WBE Company Name	Individual's Name	Company Trade	Why did you choose not to work with this company?

I acknowledge the City of I	Providence's goal of a combined MBE/WBE participation is 20% of the total bid value. I am
requesting a waiver of	% MBE/WBE (20% minus the value of Box F on the Subcontractor Disclosure Form).
If an opportunity is identifi	ed to subcontract any task associated with the fulfillment of this contract, a good faith effort
will be made to select MBI	E/WBE certified businesses as partners.

Signature of Prime Contractor

Henry Cortes Printed Name June 22, 2018

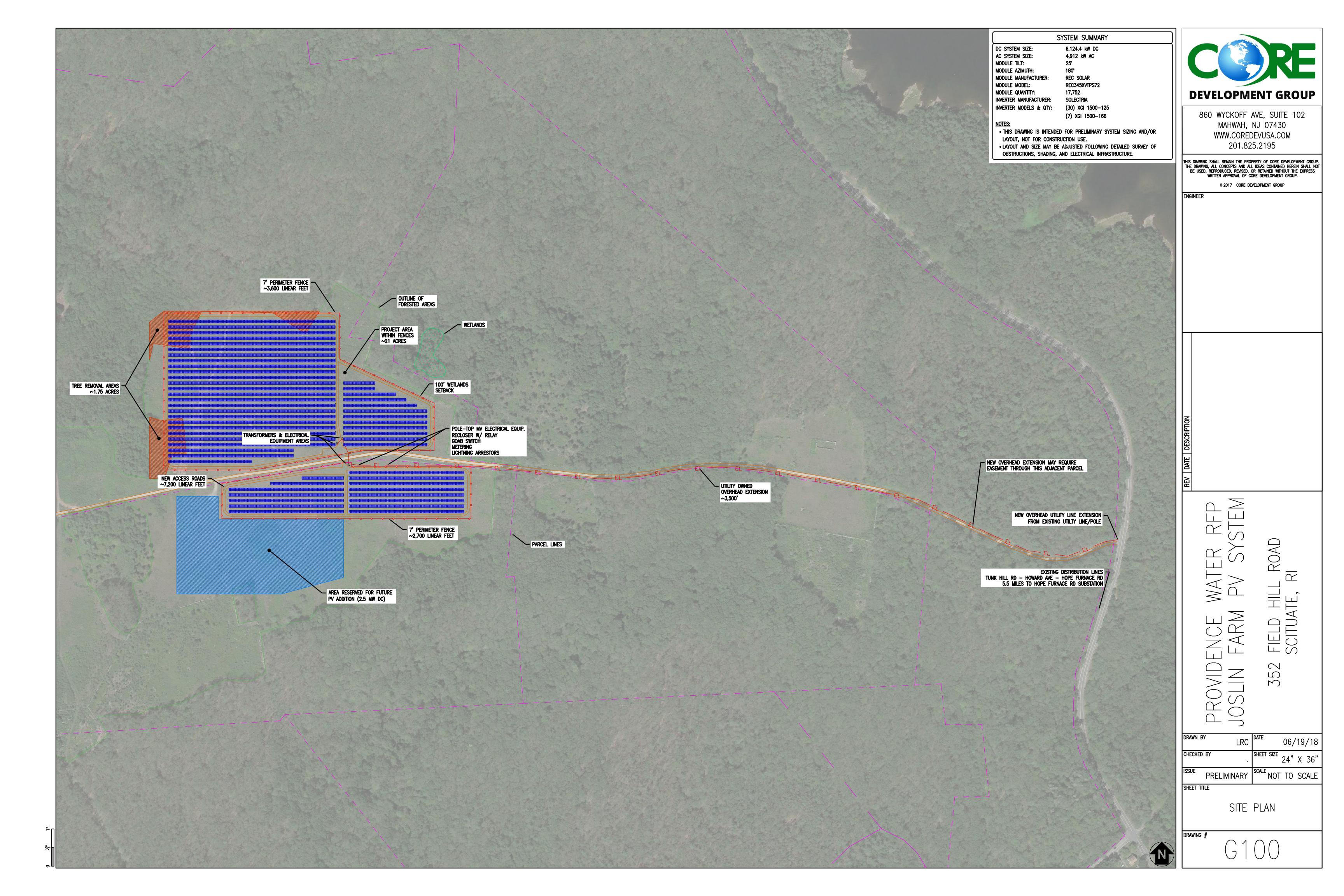
Date Signed

Signature of City of Providence

MBE/WBE Outreach Director

Printed Name of City of Providence

MBE/WBE Outreach Director





Caution: Photovoltaic system performance predictions calculated by PVWatts[®] include many inherent assumptions and uncertainties and do not reflect variations between PV technologies nor site-specific characteristics except as represented by PVWatts[®] inputs. For example, PV modules with better performance are not differentiated within PVWatts[®] from lesser performing modules. Both NREL and private companies provide more sophisticated PV modeling tools (such as the System Advisor Model at https://sam.nrel.gov) that allow for more precise and complex modeling of PV systems.

The expected range is based on 30 years of actual weather data at the given location and is intended to provide an indication of the variation you might see. For more information, please refer to this NREL report: The Error Report.

Disclaimer: The PVWatts[®] Model ("Model") is provided by the National Renewable Energy Laboratory ("NREL"), which is operated by the Alliance for Sustainable Energy, LLC ("Alliance") for the U.S. Department Of Energy ("DOE") and may be used for any purpose whatsoever.

The names DOE/NREL/ALLIANCE shall not be used in any representation, advertising, publicity or other manner whatsoever to endorse or promote any entity that adopts or uses the Model. DOE/NREL/ALLIANCE shall not provide

any support, consulting, training or assistance of any kind with regard to the use of the Model or any updates, revisions or new versions of the Model.

YOU AGREE INDEMNIFY DOE/NREL/ALLIANCE, AND ITS AFFILIATES, OFFICERS, AGENTS, AND EMPLOYEES AGAINST ANY CLAIM OR DEMAND, INCLUDING REASONABLE ATTORNEYS' FEES, RELATED TO YOUR USE, RELIANCE, OR ADOPTION OF THE MODEL FOR ANY PURPOSE WHATSOEVER. THE MODEL IS PROVIDED BY DOE/NREL/ALLIANCE "AS IS" AND ANY EXPRESS OR IMPLIED WARRANTIES, INCLUDING BUT NOT LIMITED TO THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE ARE EXPRESSLY
DISCLAIMED. IN NO EVENT SHALL
DOE/NREL/ALLIANCE BE LIABLE FOR ANY
SPECIAL, INDIRECT OR CONSEQUENTIAL DAMAGES OR ANY DAMAGES WHATSOEVER, INCLUDING BUT NOT LIMITED TO CLAIMS ASSOCIATED WITH THE LOSS OF DATA OR PROFITS, WHICH MAY RESULT FROM ANY ACTION IN CONTRACT, NEGLIGENCE OR OTHER TORTIOUS CLAIM THAT ARISES OUT OF OR IN CONNECTION WITH THE USE OR PERFORMANCE OF THE MODEL.

The energy output range is based on analysis of 30 years of historical weather data for nearby , and is intended to provide an indication of the possible interannual variability in generation for a Fixed (open rack) PV system at this location.

RESULTS

8,577,281 kWh/Year*

System output may range from 7,915,115 to 8,796,859 kWh per year near this location.

Month	Solar Radiation (kWh/m²/day)	AC Energy (kWh)	Value (\$)
January	3.41	545,513	44,187
February	4.23	607,337	49,194
March	4.96	764,044	61,888
April	5.60	814,400	65,966
May	5.73	855,672	69,309
June	6.03	852,985	69,092
July	6.25	901,104	72,989
August	5.86	847,816	68,673
September	5.52	783,043	63,426
October	4.34	653,092	52,900
November	3.34	499,888	40,491
December	2.84	452,389	36,644
Annual	4.84	8,577,283	\$ 694,759

Location and Station Identification

Requested Location	providence, ri
Weather Data Source	Lat, Lon: 41.77, -71.66 13 mi
Latitude	41.77° N
Longitude	71.66° W

PV System Specifications (Commercial)

6124.4 kW
Premium
Fixed (open rack)
25°
180°
13.2%
98%
1.246

Economics

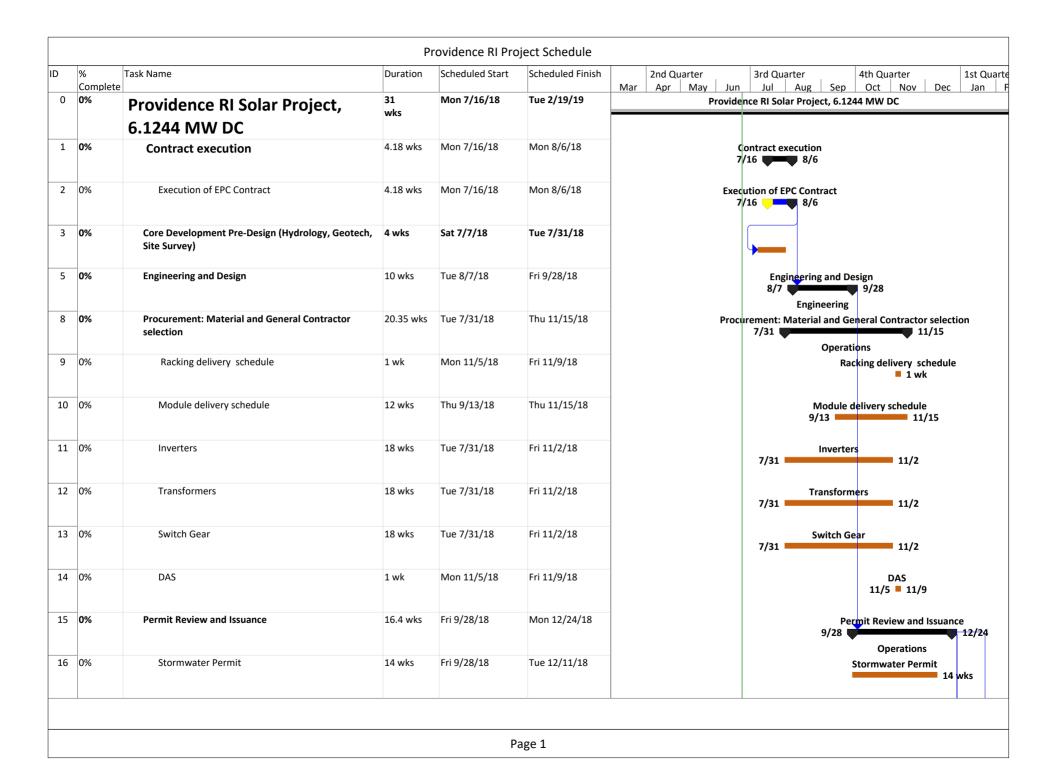
Average Retail Electricity Rate	0.081 \$/kWh	

Performance Metrics

Capacity Factor	16.0%
-----------------	-------

Major Electrical Equipment

- (17,752) REC 345W 1500V modules
- (30) Solectria XGI 1500-125 inverters
- (7) Solectria XGI 1500-166 inverters
- (1) Locus DAS with typical weather instruments
- (3) Panelboards 1200A, 600V, MLO, (8) 150A breakers
- (1) Panelboard 1000A, 600V, MLO, (6) 150A breakers
- (2) Panelboards 800A, 600V, MLO, (4) 150A breakers
- (3) Disconnect Switches 1200A, 600V, fused
- (1) Disconnect Switches 1000A, 600V, fused
- (2) Disconnect Switches 800A, 600V, fused
- (2) Transformers 2000 KVA, 34.5kV/600V, loop feed
- (1) Transformer 1500 KVA, 34.5kV/600V, loop feed
- (2) GOAB switches 38 kV, 150A, pole-top, lockable
- (6) lightning arrestors pole-top, 38 kV
- (1) Recloser with SEL 651-R relay 38 KV, 3-phase, 150A, w/ battery
- (1) Primary meter SEL 735, CTs, PTs



	% Complete	Task Name	Duration	Scheduled Start	Scheduled Finish	Mar	2nd Q Apr	uarter	lun	3rd Qเ Jul		Sep		Quarter t Nov	Doc		Quai n
17	0%	Grading Permit	10 wks	Fri 9/28/18	Tue 11/20/18	iviai	Api	Iviay	Juli	Jui	Aug			g Permit		Ja	
18	0%	Electrical/Building Permits	16 wks	Fri 9/28/18	Sat 12/22/18								Electrica 3	ıl/Building P		s 12/22	!
L9	0%	Final Permits Issued	0 days	Mon 12/24/18	Mon 12/24/18									Final 12/	Permi 24 秦	its Issu 12/2	ued 24
20	0%	Execution of Project	0.6 wks	Mon 12/24/18	Thu 12/27/18	-									24 🦏	12/	27
:5	0%	Mechanical work	4 wks	Sat 12/22/18	Sat 1/12/19									M	echar	tions nical v	νoι
31	0%	Electrical A/C and D/C Wiring	6 wks	Mon 12/24/18	Thu 1/24/19									Electri 12/	cal A/ 24		i D
10	0%	Civil work	1.4 wks	Wed 12/26/18	Wed 1/2/19									12/	26	work 1/ wks	/2
14	0%	Mechanical completion	0.8 wks?	Thu 1/24/19	Tue 1/29/19										Mec	wks hanic 1/24 0.	Ì
3	0%	Substantial Completion	15.4 wks?	Mon 11/19/18	Fri 2/8/19								1	Subst	antial		
64	0%	Energization	2 wks?	Tue 1/29/19	Fri 2/8/19											En 1/29	ier
52	0%	Commissioning	2 wks	Mon 1/28/19	Wed 2/6/19									Commissio	ning		ı
57	0%	Final Completion (FC)	2 wks	Fri 2/8/19	Tue 2/19/19									2 wks		Fina	al C 2/8

Providence RI Project Schedule														
ter Feb Ma	2nd Quarter ar Apr May Ju	3rd Quarter	4th Sep Oo	Quarter	1st Qua	arter Feb Mai	2nd Quart	er lay Jun	3rd Quart	er Aug Sep	4th Quarto	er Nov Dec	1st Quarter Jan Feb	2nd Quart Mar Apr M
Providence	e RI Solar Project, 6.124	4 MW DC	3cp 0.		Jee Jan	100 100	7 (51 10	ay Jan	, Jul , /	rug Sep	7 000 1	101 Dec	Jan Tes	TVICE TOP TV
2/19														
						Do	ge 3							



BIDDER'S BLANK ATTACHMENT 1 Providence Water Supply Board Renewable Energy Projects

Photovoltaic Project(s) Purchased or PPA

1)	Unit price per kWh. Please state the amount of the proposed unit price per kWh
	of electricity for the first year of the proposed ground mounted PV Project(s).

In Figures \$55.00/kWh
In Words Fifty-five Dollars per kWh

2) Escalation Factor, Please provide a yearly escalation factor to be applied to the Unit Price per kWh after the first year.

Percentage <u>2%</u>

3) Guaranteed kWh/Year. Please State the guaranteed kWh for the first year Of the proposed ground mounted PV Project(s),

In Figures 8,576,352 kWh
In Words Eight Million Five Hundred Seventy-Six Thousand Three Hundred Fifty-two

4) Date of Commercial Operation (Permission to Operate by National Grid). Please provide the anticipated date of commercial operation of the Wind Project(s). Please note PW reserves the right to cancel the project should the anticipated date not be met.

Date August 1, 2019 based on an Award date of on or before September 1, 2018



Core Development Proposals

Option #1: Turnkey EPC price of \$11,023920 for a 6.124MW System (\$1.80/Watt), project owned by PWSB.

Option #2: 25-year PPA, escalation at 2% annually beginning in year 5, annual rates as proposed:

Year	PPA Price (\$/Watt)
1	0.055
2	0.055
3	0.055
4	0.055
5	0.0561
6	0.05722
7	0.05837
8	0.05953
9	0.06072
10	0.06194
11	0.06318
12	0.06444
13	0.06573
14	0.06704
15	0.06839
16	0.06975
17	0.07115
18	0.07257
19	0.07402
20	0.0755
21	0.07701
22	0.07855
23	0.08012
24	0.08173
25	0.08336

Upon award of the Contract Core Development Group, LLC shall provide a complete financial analysis of the project should the City so request.

				6.1244 N	MW DC	Solar	RI							
			Loan Finance Analysis, 6/20/2018											
				2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
				2017	1	2	3	4	5	6	7	8	9	10
				Current Year	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
Income Statement														
Electric Output:														
System Capacity, KW AC					4,912	4,887	4,863	4,839	4,814	4,790	4,766	4,743	4,719	4,695
Annual EFLH					1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746
Electric Production, kWh					8,576,352	8,533,470	8,490,803	8,448,349	8,406,107	8,364,077	8,322,256	8,280,645	8,239,242	8,198,045
Avg Electric Sale Price, \$/kWh	Enter Yr 1 Electric Price		\$0.05500		\$0.00000	\$0.05500	\$0.05500	\$0.05500	\$0.05610	\$0.05722	\$0.05837	\$0.05953	\$0.06072	\$0.06194
Electric Revenue-Energy						\$469,341	\$466,994	\$464,659	\$471,583	\$478,609	\$485,740	\$492,978	\$500,323	\$507,778
Electric Capacity:														
Capacity, kW	Enter System Cap	acity Avai	0.00%		0	0	0	0	0	0	0	0	0	0
Avg. Sale Price, \$/kW/Yr	Enter Yr 1 Capacit	ty Price	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Revenue-Capacity	Enter Capacity Sa	le Start Yr	1		0	0	0	0	0	0	0	0	0	0
REC Sales:														
REC Production, kWh					8,576,352	8,533,470	8,490,803	8,448,349	8,406,107	8,364,077	8,322,256	8,280,645	8,239,242	8,198,045
Avg. Sale Price, \$/kWh					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
REC Revenue					0	0	0	0	0	0	0	0	0	0
Total Project Revenue					0	469,341	466,994	464,659	471,583	478,609	485,740	492,978	500,323	507,778
Avg. Total Sale Price, \$/kWh					\$0.0000	\$0.0550	\$0.0550	\$0.0550	\$0.0561	\$0.0572	\$0.0584	\$0.0595	\$0.0607	\$0.0619
Avg. Physical Sale Price, \$/kWh					\$0.0000	\$0.0550	\$0.0550	\$0.0550	\$0.0561	\$0.0572	\$0.0584	\$0.0595	\$0.0607	\$0.0619

			6.12	244 M	IW D	I							
			Loa	Loan Finance Analysis, 6/20/2018									
				2020	2021	2022	2022	2024	2025	2025	2025	2020	2020
				2030	2031 12	2032	2033	2034	2035	2036 17	2037	2038	2039
				11 Year 11	Year 12	13 Year 13	14 Year 14	15 Year 15	16 Year 16	Year 17	18 Year 18	19 Year 19	Year 20
Income Statement				10111	1011 12	1001 10	101111		1011 10	<u> </u>	1001 10	1011 17	1011 20
Electric Output:													
System Capacity, KW AC				4,672	4,648	4,625	4,602	4,579	4,556	4,533	4,511	4,488	4,466
Annual EFLH				1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746	1,746
Electric Production, kWh				8,157,055	8,116,270	8,075,689	8,035,310	7,995,134	7,955,158	7,915,382	7,875,805	7,836,426	7,797,244
Avg Electric Sale Price, \$/kWh	Enter Yr 1 Electric P	rice>	\$0.05500	0	0	0	0	0	0	0	0	0	0
Electric Revenue-Energy				515,344	523,023	530,816	538,725	546,752	554,899	563,166	571,558	580,074	588,717
Electric Capacity:													
Capacity, kW	Enter System Capac	ity Avail	0.00%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Avg. Sale Price, \$/kW/Yr	Enter Yr 1 Capacity	Price	\$0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Revenue-Capacity	Enter Capacity Sale	Start Yr	1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REC Sales:													
REC Production, kWh				8,157,055	8,116,270	8,075,689	8,035,310	7,995,134	7,955,158	7,915,382	7,875,805	7,836,426	7,797,244
Avg. Sale Price, \$/kWh				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REC Revenue				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Input Data:													
REC Compliance Price, \$/kWh				0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Compliance Discount				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total Project Revenue				515,344	523,023	530,816	538,725	546,752	554,899	563,166	571,558	580,074	588,717
				,	,	,	,	,	,	,	. , , , , , ,	, - , -	, ,
Avg. Total Sale Price, \$/kWh				0.0632	0.0644	0.0657	0.0670	0.0684	0.0698	0.0711	0.0726	0.0740	0.0755
Avg. Physical Sale Price, \$/kWh				0.0632	0.0644	0.0657	0.0670	0.0684	0.0698	0.0711	0.0726	0.0740	0.0755

		6.	6.1244 MW DC Solar Providence, RI Loan Finance Analysis, 6/20/2018									
		Lo										
			2040	2041	2042	2043	2044	2045	2046	2047	2048	2049
			21 Year 21	22 Year 22	23 Year 23	24 Year 24	25 Year 25	26 Year 26	27 Year 27	28 Year 28	29 Year 29	30 Year 30
Income Statement			<u>1ear 21</u>	<u> 1ear 22</u>	<u>1ear 25</u>	<u>rear 24</u>	<u>1ear 25</u>	<u>1ear 20</u>	<u>1ear 27</u>	<u>1ear 28</u>	<u>1ear 29</u>	<u>1ear 30</u>
Electric Output: System Capacity, KW AC	+		4,443	4.421	4,399	4,377	4,355	4,333	4,312	4.290	4,269	4,247
Annual EFLH		-	1,746	1.746	1.746	1.746	1,746	1.746	1.746	1,746	1,746	1,746
Electric Production, kWh			7,758,258	7,719,467	7.680.869	7,642,465	7,604,253	7,566,231	7,528,400	7,490,758	7,453,304	7,416,038
Avg Electric Sale Price, \$/kWh	Enter Yr 1 Electric Price	\$ \$0.05		7,719,407	7,000,009	7,042,403	7,004,233	7,300,231	7,328,400	1,490,738	1,433,304	7,410,038
Electric Revenue-Energy	Enter II I Electric Frice	\$0.03.	597,489	606,391	615.427	624,597	633,903	643,348	652,934	662,663	672,536	682,557
Electric Revenue-Energy			371,407	000,371	013,427	024,371	033,703	0+3,340	032,734	002,003	072,330	002,337
Electric Capacity:												
Capacity, kW	Enter System Capacity	Avail 0.0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Avg. Sale Price, \$/kW/Yr	Enter Yr 1 Capacity Price	ce \$0	.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Electric Revenue-Capacity	Enter Capacity Sale Sta	art Yr	1 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REC Sales:												
REC Production, kWh			7,758,258	7,719,467	7.680.869	7,642,465	7.604.253	7,566,231	7,528,400	7,490,758	7,453,304	7.416.038
Avg. Sale Price, \$/kWh			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REC Revenue			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Input Data:	1		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
REC Compliance Price, \$/kWh			0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010	0.0010
Compliance Discount			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
F					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	310000	310000	310000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Total Project Revenue			597,489	606,391	615,427	624,597	633,903	643,348	652,934	662,663	672,536	682,557
Avg. Total Sale Price, \$/kWh			0.0770	0.0786	0.0801	0.0817	0.0834	0.0850	0.0867	0.0885	0.0902	0.0920
Avg. Physical Sale Price, \$/kWh			0.0770	0.0786	0.0801	0.0817	0.0834	0.0850	0.0867	0.0885	0.0902	0.0000